RATE STRATEGY CUSTOMER MEETING

CURRENT RATE MAKING POLICY

Existing Resolution set the following principles and main objectives:

Goal #1: Gradual Movement Toward Commission Targets Goal #2: Stable and Predictable Rate Increases to avoid Rate Shock Goal #3: Define Core Customers and Preferential Access Goal #4: Other Compliance and Commission Directives



ANCHOR:

Focus on our <u>core</u> electric customers while still ensuring the success of all our customers

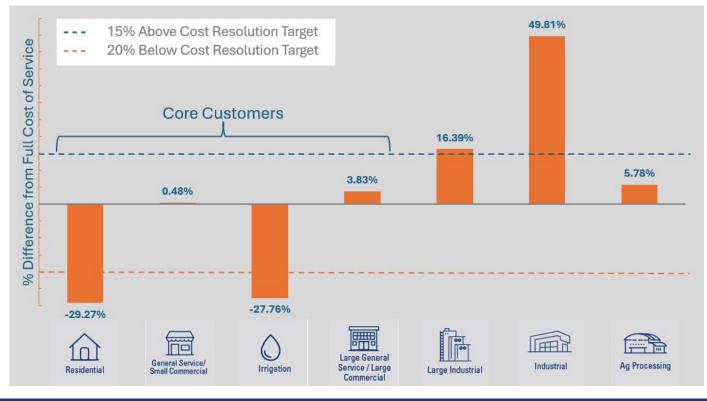
CUSTOMER COUNTS, REVENUE AND USE - 2023

Residential customers = 41,776Industrial customers = 281Commercial customers = 7,914Irrigation customers = 5,041

Rate	Description	Revenue*	% of Rev	kWh	% of kWh
Rate 1	Total Residential	\$49,861,292.47	18%	895,491,029	15%
Rate 14	Industrial Service	7,908,447.17	3%	252,197,760	4%
Rate 15	Large Industrial Service	124,411,290.81	46%	2,697,333,679	45%
Rate 16	Ag Food Processing	9,416,121.47	3%	297,682,204	5%
Rate 17AC	Evolving Industry Commercial	21,614.13	0%	248,817	0%
Rate 17AR	Evolving Industry Industrial	12,101,783.28	4%	253,862,332	4%
Rate 2	General Service	25,700,424.19	9%	535,486,660	9%
Rate 2/6	Street Lights	1,106,433.71	0%	5,059,444	0%
Rate 3	Irrigation	27,761,684.15	10%	582,268,445	10%
Rate 7	Large General Service	14,127,406.81	5%	429,342,480	7%
	*Excluding taxes	<u>\$272,416,498.19</u>	100%	5,948,972,850	100%

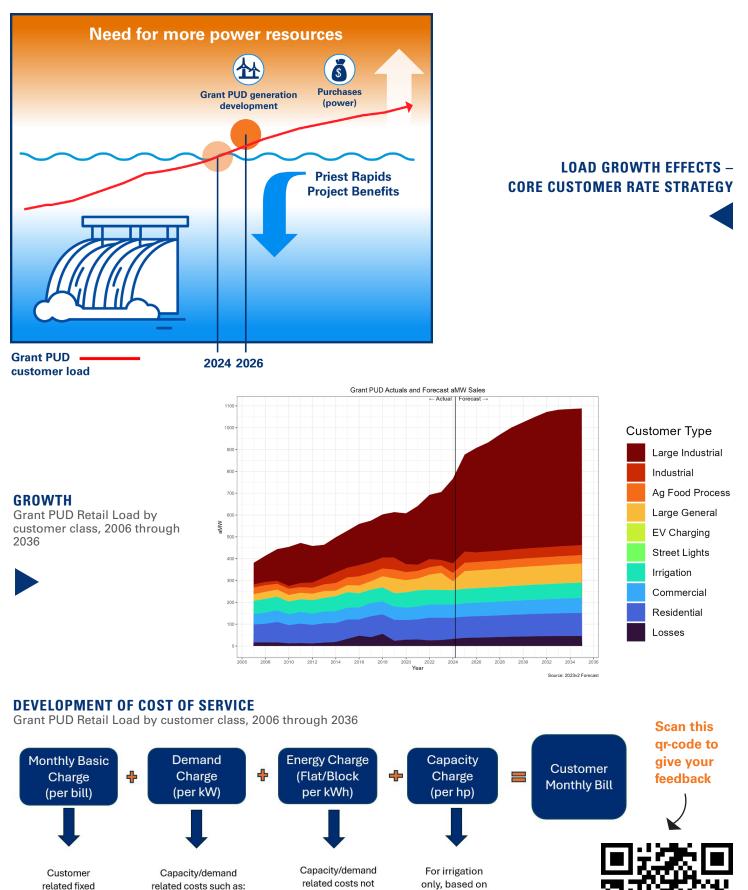
RATE CLASSES

Cost of Service vs Actual Rate (Apr 2024)





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related fixed costs such as: call center, CSRs, business support, etc

transmission lines and O&M, substations expenses, distribution lines and a portion of generation expenses (i.e., capacity related)

related costs not collected in the demand charge and other variable energy costs (e.g., renewable energy purchases)

only, based on horsepower of pump